

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,067</b>	<b>-</b>	<b>9,832</b>	<b>301</b>	<b>237</b>	<b>14,936</b>	<b>26</b>	<b>0</b>
Commercial	5,067	-	9,799	301	176	-	26	-
Alaskan	800	-	-	-	-	-	-	-
Lower 48 States	4,267	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	33	-	61	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	33	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,729</b>	<b>773</b>	<b>380</b>	<b>-</b>	<b>406</b>	<b>393</b>	<b>89</b>	<b>1,993</b>
Pentanes Plus	260	-	24	-	93	179	9	4
Liquefied Petroleum Gases	1,469	773	356	-	314	214	81	1,990
Ethane/Ethylene	672	19	0	-	-74	0	0	766
Propane/Propylene	500	535	234	-	174	0	58	1,037
Normal Butane/Butylene	130	245	79	-	193	79	23	160
Isobutane/Isobutylene	167	-26	43	-	21	135	0	27
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,484</b>	<b>-35</b>	<b>171</b>	<b>1,087</b>	<b>116</b>	<b>75</b>
Other Hydrocarbons/Oxygenates	-	-	54	451	2	396	107	0
Unfinished Oils	-	-	693	-	-47	669	0	71
Motor Gasoline Blend. Comp. (MGBC)	-	-	737	-486	219	23	9	0
Reformulated	-	-	200	-138	343	-281	0	0
Conventional	-	-	537	-348	-124	304	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-3	-1	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,599</b>	<b>1,664</b>	<b>522</b>	<b>-506</b>	<b>-</b>	<b>1,176</b>	<b>18,114</b>
Finished Motor Gasoline	-	7,946	510	522	-289	-	127	9,140
Reformulated	-	2,509	30	157	-389	-	17	3,069
Conventional	-	5,436	480	365	101	-	110	6,071
Finished Aviation Gasoline	-	20	0	-	-2	-	0	22
Kerosene-Type Jet Fuel	-	1,446	218	-	-25	-	42	1,647
Kerosene	-	57	1	-	-25	-	0	83
Distillate Fuel Oil <sup>d</sup>	-	3,833	291	0	-145	-	200	4,069
15 ppm sulfur and under	-	209	36	0	54	-	0	190
Greater than 15 ppm to 500 ppm sulfur	-	2,611	163	0	-197	-	72	2,899
Greater than 500 ppm sulfur	-	1,013	92	-	-2	-	128	980
Residual Fuel Oil <sup>e</sup>	-	643	281	-	-58	-	300	682
Less than 0.31 percent sulfur	-	94	2	-	-23	-	-	-
0.31 to 1.00 percent sulfur	-	151	49	-	-19	-	-	-
Greater than 1.00 percent sulfur	-	398	230	-	-17	-	-	-
Petrochemical Feedstocks	-	338	279	-	3	-	-	614
Naphtha for Petro. Feed. Use	-	154	90	-	-5	-	-	249
Other Oils for Petro. Feed. Use	-	185	189	-	8	-	-	366
Special Naphthas	-	33	17	-	3	-	19	28
Lubricants	-	186	7	-	9	-	50	134
Waxes	-	15	1	-	2	-	5	9
Petroleum Coke	-	833	26	-	9	-	411	440
Marketable	-	592	26	-	9	-	411	198
Catalyst	-	241	-	-	-	-	-	241
Asphalt and Road Oil	-	489	34	-	11	-	11	501
Still Gas	-	695	-	-	-	-	-	695
Miscellaneous Products	-	65	0	-	2	-	12	50
<b>Total</b>	<b>6,796</b>	<b>17,372</b>	<b>13,360</b>	<b>788</b>	<b>309</b>	<b>16,416</b>	<b>1,409</b>	<b>20,182</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."